



Engine Health Diagnostic Prior to Rig Deputation enabled **~\$1.5 mn** in Revenue over two months and saved **~\$106,000** due to extension of overhaul by 6000 hrs

INDUSTRY SEGMENT:	Oil & Gas
CUSTOMER:	Jack Up rig operator in India
EQUIPMENT:	EMD make diesel engines
ARM SOLUTION:	Engine Health Diagnostics through torsional vibration solution

CHALLENGE

- 2 nos. EMD 12V-645-E8 engines were **due for a 30K hours overhaul** but the rig owner had a **budget constraint**.
- The **new drilling contract** for this rig was finalized and the **commissioning was due in a short time**.
- Technical team was **uncertain about the health of the engines** to go with the new contract

SOLUTION

- Neptunus has been a **preferred partner** to this customer for engine maintenance across their multiple rigs
- Neptunus' expert **advised for pre-overhaul diagnostics using torsional vibration analysis**. The objective was to **optimize the spare parts and consumables** needed as against the standard 30k overhaul costs
- Neptunus' team went onboard & carried out the engine health inspection with our **torsional vibration tool**.
- The report data showed that the **condition of the inspected engines was satisfactory** for operating, and the **overhaul could be extended by at least 2000 hours**.
- This data helped the customer **confidently get into a new contract without doing an overhaul**.
- Eventually, the overhauls were **safely extended to 36000 running hours**.

Cylinder Specific Indicators					
	Compression	Injection Timing	Injection Condition	Bearing	Misfiring
Overall Information	27%	0%	0%	83%	100%
Cylinder 1					
Cylinder 3					
Cylinder 6					
⋮	⋮			⋮	
Cylinder X					

BENEFITS

- Customer was able to depute the rig on time, instead of a potential 2 month delay. **This enabled revenue of 60 days * \$25,000 = \$1.5mn, and better cash flow management.**
- Since MTBO (mean time between overhaul) was extended by 6000 hours (20% extension), life cycle cost was reduced by $(\frac{1}{5}) * \$160,000$ per engine = \$32,000 per engine, **resulting in savings of \$64,000 for two engines.**
- **Cost of capital at 10% of \$320,000 for one year = \$32,000.**
- Since MTBO was extended, **the Customer saved ~\$10,000 on logistics and manpower costs** since overhauls did not need to be done in offshore drilling positions.
- It allowed the rig and technical teams to **focus on the core drilling operations rather than worry about the uncertainty of engine reliability.**